

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

William G. Bush

3. ADDRESS OF OPERATOR

619 Viewpoint Drive Grand Junction, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

818 Feet from South Line & 1938' from West Line

At proposed prod. zone

SE 1/4 - SW 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Ten miles North of Harley Dome, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

439'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

270'

16. NO. OF ACRES TO BE LEASED

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

5

19. PROPOSED DEPTH

1700'

20. VARIETY OF CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4916' Ground

22. APPROX. DATE WORK WILL START*

7/6/83

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	24#	150'	40

I propose to drill a fractured shale (Mancos Shale) test, the total depth will be 1700 feet. I will set 150 feet of 7" surface casing & cement it with 40 sacks. (Circulate to surface.) A Shaffer B.O.P. will be installed. Hole size will be 6 1/4" and if oil is found in the fractured section, production casing will be set. The well will be spudded in the Mancos Shale & will not penetrate the Dakota Formation.

303-243-0493

Western Surety Company Bond on Lease.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data to prevent production zone and to prevent new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements. Give blowout preventer program, if any.

24.

SIGNED

William G. Bush

TITLE

Operator

DATE

6/25/83

(This space for Federal or State office use)

PERMIT NO.

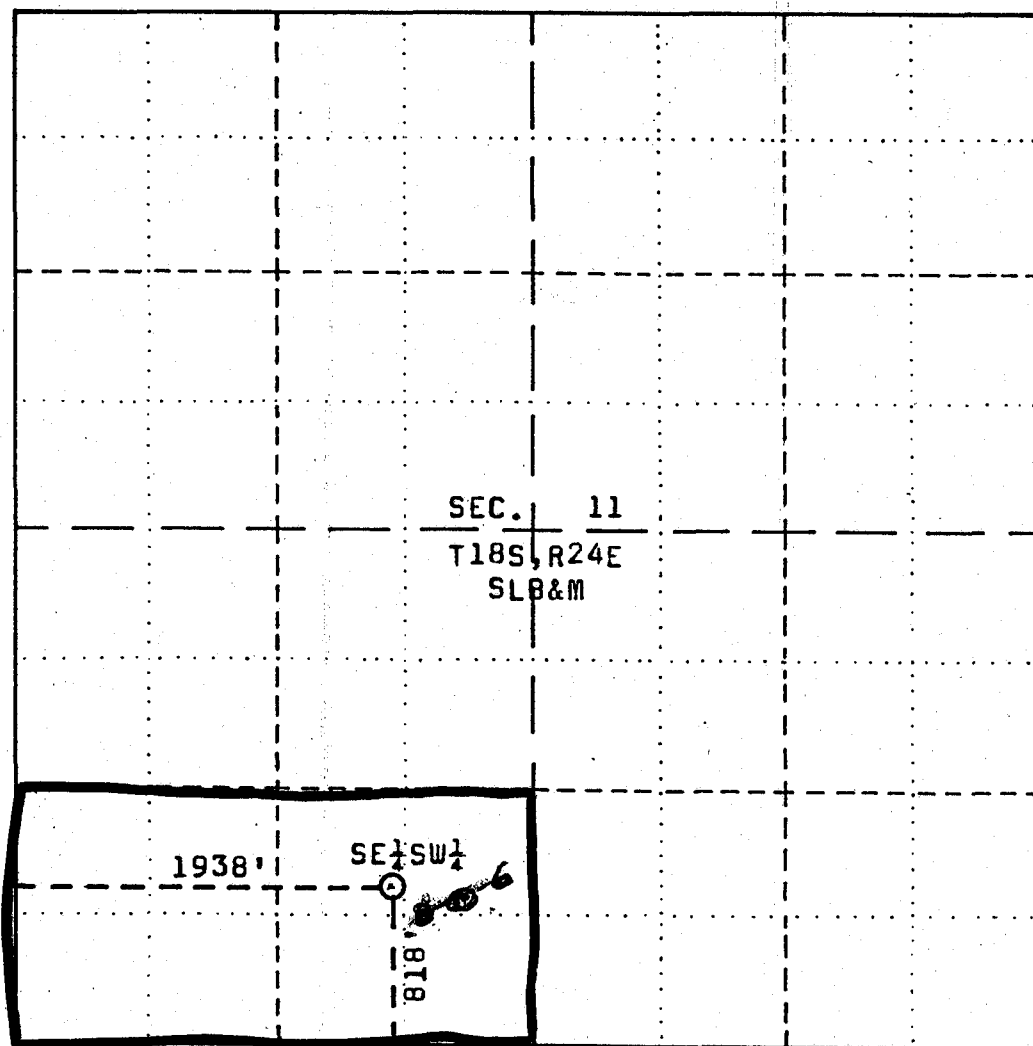
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



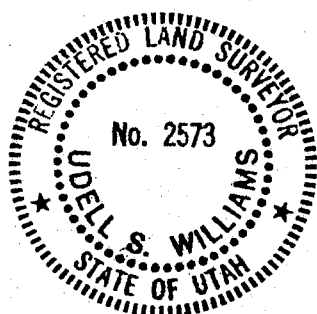
SCALE: 1" = 1000'

WILLIAM G. BUSH #11-5

Located North 818 feet from the South boundary and East 1938 feet from the West boundary of Section 11, T18S, R24E, SLB&M.

Elev. 4916

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

WILLIAM G. BUSH #11-5
SE 1/4 SW 1/4 SECTION 11
T18S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/17/81
DRAWN BY: USW DATE: 12/17/81

OPERATOR William G. Bush DATE 7-5-83
WELL NAME Bush 11-5
SEC SESW 11 T 18S R 24E COUNTY Grand

43-019-31080
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input type="checkbox"/> PI

PROCESSING COMMENTS:

✓ CHIEF PETROLEUM ENGINEER REVIEW:
7/6/83

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☒ c-3-a 194-1 8-27-81
CAUSE NO. & DATE
☐ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

(Potato)
(Water)

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

2. ☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 194-1 8-27-81

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 6, 1983

William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

RE: Well No. Bush 11-5
SESW Sec. 11, T.18S, R.24E
818 FSL, 1938 FWL
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 194-1 dated August 27, 1981. A copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office prior to spudding, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31080.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/AS
Enclosure

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

43-019-31080

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. CAPANSKY - FEE	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR William G. Bush				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 619 VIEWPOINT DRIVE - GRAND JUNCTION, CO. 81501				8. FARM OR LEASE NAME CAPANSKY	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 818' / SOUTH LINE & 1938' / WEST LINE At top prod. interval reported below SESW At total depth				9. WELL NO. BUSH 11-5	
14. PERMIT NO. 43-019-31080 DATE ISSUED 7/6/83				10. FIELD AND POOL, OR WILDCAT WILDCAT (UNNAMED)	
15. DATE SPUDDED 7/9/83 16. DATE T.D. REACHED 7/11/83 17. DATE COMPL. (Ready to prod.) 7/13/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4916' GR. 19. ELEV. CASINGHEAD 4918'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 11 TOWNSHIP 19S - RANGE 24E	
20. TOTAL DEPTH, MD & TVD 1840' TD. 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1840' ROTARY TOOLS CABLE TOOLS				12. COUNTY OR PARISH GRAND 13. STATE UTAH	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1520 to 1800' - FRACTURES				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 #	142	10"	40	NONE
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD				31. PERFORATION RECORD (Interval, size and number)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	OPEN HOLE COMPLETION		
2 3/8	1790'	NONE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION					
DATE FIRST PRODUCTION 7/13/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2 x 1 1/2 x 5" NATIONAL			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 7/13/83	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 10/DAY	OIL—BBL. 0	GAS—MCF. 0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 10/DAY	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY Charles Robinson		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED William G. Bush		TITLE Operator		DATE 7/22/83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
MANCOS	0	1620'	Grey x Black Shale x Siltstone	MANCOS Sand	0		1846'
Fractured Zone	1620'	1800'	Brown Silt. Fractured Zone.				

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

43-019-31080

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>										
			DIFF. RESVR. <input type="checkbox"/>	Other _____											
2. NAME OF OPERATOR <u>William G. Bush</u>															
3. ADDRESS OF OPERATOR <u>619 VIEWPOINT DRIVE - GRAND JUNCTION CO. 8.561</u>															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>818' / SOUTH LINE & 1938' / WEST LINE</u> At top prod. interval reported below At total depth <div style="text-align: right; font-size: 2em; font-weight: bold;">SESW</div>															
14. PERMIT NO.		DATE ISSUED													
<u>43-019-31080</u>		<u>7/6/83</u>													
5. LEASE DESIGNATION AND SERIAL NO.		<u>CAPANSKY - FEE</u>													
6. IF INDIAN, ALLOTTEE OR TRIBE NAME															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME <u>CAPANSKY</u>															
9. WELL NO. <u>BUSH 11-5</u>															
10. FIELD AND POOL, OR WILDCAT <u>WILDCAT (UNNAMED)</u>															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SEC. 11</u> <u>Township 19S - Range 24E</u>															
12. COUNTY OR PARISH		13. STATE													
<u>GRAND</u>		<u>UTAH</u>													
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD											
<u>7/9/83</u>	<u>7/11/83</u>	<u>7/13/83</u>	<u>4916' GR.</u>	<u>4918'</u>											
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS										
<u>1840' TD.</u>			<u>→</u>	<u>0-1840'</u>											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1520 to 1800' - FRACTURES</u>					25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>										
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>NONE</u>					27. WAS WELL CORED <u>NO</u>										
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
<u>7"</u>	<u>23#</u>	<u>142</u>	<u>10"</u>	<u>40</u>	<u>NONE</u>										
29. LINER RECORD															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)											
30. TUBING RECORD															
SIZE	DEPTH SET (MD)	PACKER SET (MD)													
<u>2 3/8</u>	<u>1790'</u>	<u>NONE</u>													
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												
<u>OPEN HOLE COMPLETION</u>			<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED														
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)											
<u>7/13/83</u>		<u>Pump - 2 x 1 1/2 x 5" NATIONAL</u>		<u>Producing</u>											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.										
<u>7/13/83</u>	<u>24</u>		<u>→</u>	<u>10/DAY</u>	<u>0</u>										
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.										
		<u>→</u>	<u>10/DAY</u>	<u>0</u>	<u>0</u>										
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			OIL GRAVITY-API (CORR.)												
			<u>34"</u>												
35. LIST OF ATTACHMENTS					TEST WITNESSED BY <u>Charles Robinson</u>										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>William G. Bush</u>		TITLE <u>Operator</u>		DATE <u>7/22/83</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 14, 1985

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81501

Dear Mr. Bush:

RE: Fee Lease Wells in Section 11, T.18S, R.24E, Grand County, Utah.

As a followup to my discussions with you of February 16, 1984, October 30, 1984 and your pumper on September 4, 1984, I recently made an inspection of wells operated by you which are located on the fee land listed above. On March 5, 1985, the following wells were inspected:

Capansky-Bush #11-1

Capansky #11-3

Capansky #11-4

Bush #11-5

Bush #11-6

Bush #11-7

Bush #11-8

Capansky #11-13

Proper identification of the above wells was impossible because of the lack of well signs on any of the well locations. There are several items of concern to the Division involving the above referenced wells; therefore, it is imperative that signs be erected on the above wells in order to allow proper identification of all wells and leases within section 11. In this manner, any existing problems or concerns can be resolved quickly.

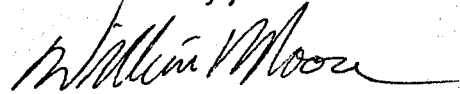
Page 2
Mr. Bush
March 11, 1985

During the inspection, it was noted that oil field waste and drill cuttings had not been properly disposed, creating a housekeeping problem and possible pollution of surface and ground water. It is requested that you take action to properly clean up any spills or improper disposal of waste or fluid on these leases in order to comply with the Rules and Regulations of the Board of Oil, Gas and Mining.

In addition, it is requested that you properly update the records on file with the Division in order to ascertain the status of all active wells operated by you within section 11. This is especially important for all wells which have been approved to drill but are not yet spudded.

Please contact this office if you have any questions regarding these requests. Thank you for your prompt consideration of these matters.

Yours Truly,



William E. Moore
Oil and Gas Field Specialist

Attachments

cc: R.J. Firth
J.R. Baza
Well Files
9686T-72-73



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 13, 1985

TO: John R. Baza, Petroleum Engineer

FROM: ~~William Moore~~, Field Inspector

RE: William Bush, Operator, Fee Lease, T18S, R24E, Section 11

On April 16, 1985, I made a follow-up inspection of the wells located on fee land as stated above. I found that no signs have yet been placed to identify the individual wells as I had requested of Mr. Bush by letter on March 14, 1985; personally on location on October 30, 1984; and several times previously.

During the inspection on March 5, 1985, the distance between the wells Mr. Bush identified to me on October 30, 1984, as 11-8 and 11-5 was measured as only 103 feet +1 foot apart; the 11-1 and the 11-3 as only 167 feet +1 foot apart; and the 11-13 (previously identified as the 11-4) and the well Mr. Bush identified to me as an "old water well" but now has a pumpjack and a tanker truck hooked up to it (now assumed to be the 11-4), is only 110 feet +2 feet apart. The spacing requirements for this field under Cause No. 194-1 states that no well shall be drilled closer than 200 feet from an oil well or permitted well. This is the 100' leeway from the 300' spacing by the order.

The well Mr. Bush identified to me earlier as the 11-4 and had a pumpjack on at that time is now capped and has 11-13 welded into the cap at ground level. There is no marker or subsequent report of abandonment. This hole is 110 feet south of the 11-13 staked location and was drilled before we received an APD for the 11-13.

All recent APD's claim to bring water from Loma or Mack, Colorado. If this is true, why was there a well, identified to me by Mr. Bush during its drilling as a water well, approximately 200 feet south of the 11-8 well? This well has been subsequently covered over. Is there a water well permit, or was it another unsuccessful nonpermitted well?

On October 30, 1984, it was observed that the 11-8 and the 11-5 were both producing into the same tank. This was one month prior to the submittal of the APD for the 11-8. All production, needless to say, was reported as the 11-5.

Page 2
John R. Baza
May 13, 1985

Furthermore, all the oily waste from production and cuttings from the drilling operation are disposed of in the natural gullies running through the site. These gullies are within 1,000 feet of a running creek. Although they are dry most of the year, during wet seasons these wastes flush into the nearby creek, which is within 15 miles from the Colorado River.

These are most of the problems encountered on this lease under this operator. Care has been taken to document all physical problems on film and all communication on paper. These wells must be properly identified, and the other facts should be brought before the operator for comment.

cc: R. J. Firth
Mike Earl

0137T



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 31, 1985

Mr. William G. Bush
619 Viewpoint Drive
Grand Junction, Colorado 81511

Dear Mr. Bush:

RE: Wells in Sec. 11, T. 18S, R. 24E, Grand County, Utah

Several problems exist on the sites of the referenced wells and remain an ongoing concern to the Division. Based on a conversation between yourself and Mr. William Moore of this Division on October 24, 1985, the Division staff has reviewed these problems and has determined that the listed time periods are appropriate for resolution.

Well Number

Problem and Time Frame for Correction

Capansky-Bush 11-1

1. Fire hazard on location caused by brush or poor housekeeping - 60 days

Bush 11-5

1. Oily soils and cuttings in gullies - 60 days

Bush 11-6

1. Fire hazard on location caused by brush or poor housekeeping - 60 days
2. Seals on all tank valves - 30 days

Bush 11-7

1. No well sign - 30 days

Bush 11-8

1. Fire hazard on location caused by brush or poor housekeeping - 60 days

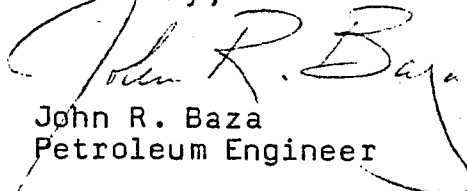
Page 2

Mr. William G. Bush

October 31, 1985

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to the Division upon completion of any corrective action taken at each well site so that follow up inspections can be arranged. Thank you for your prompt attention in this matter.

Sincerely,



John R. Baza
Petroleum Engineer

WM/sb

cc: D. R. Nielson

R. J. Firth

Well files

9686T-91-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

#43-019-31080

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Capansky - Fee	
2. NAME OF OPERATOR William G. Bush		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Co. 81506		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 818'/South Line & 1938'/West Line.		8. FARM OR LEASE NAME Capansky	
14. PERMIT NO. 43-019-31080		9. WELL NO. Bush 11-5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4916' Ground		10. FIELD AND POOL, OR WILDCAT Mancos Flat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T18S - R24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

I will plug the well by pumping 60 sacks of cement to cover the zone from 1500 feet to 1840 ft. The fractured zone was from 1520' to 1680'.

I will set a plug from 100 to 200 feet with 20 sacks and put dry hole plate on surface casing.

Location will be levelled and cleaned.

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE 1/27/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 2/5/86
BY John R. Bays

*See Instructions on Reverse Side

STATEMENT

Copeland Supply CO., Inc.
1882 HWY 6 & 50
Fruita, CO 81521
858-1175

DATE January 09, 1986

TO William G. Bush
619 Viewpoint Drive
Grand Junction, CO 81506

DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE \$

310	RE: Stateline Wells - Plugging		
	Sacks cement @ \$6.00 ea.		\$1860.00
	St. Tax		55.80
	County Tax		37.20
	TOTAL DUE		\$1953.00
	01-09-86 Paid In Full	\$(1953.00)	-0-

RECEIVED

MAR 17 1986

DIVISION OF
OIL, GAS & MINING

4-7-86

310. SX represents
adequate volume of
Cement for 4-5
wells based on
plugging plans which
Mr. Busl has
Submitted.

JRB

Wells plugged:

11-1, 11-3, 11-5, 11-7, 11-8

All wells plugged on
or around January 9, 1986.
